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Mk8 MM

End User Guide





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Autoflame Engineering Ltd's policy is one of continuous improvement in both design and manufacture. We therefore reserve the right to amend specifications and/or data without prior notice. All details contained in this manual are correct at the time of going to print.

Important Notes

A knowledge of combustion related procedures and commissioning is essential before embarking work on any of the M.M./E.G.A. systems. This is for safety reasons and effective use of the M.M./ E.G.A. system. Hands on training is required. For details on schedules and fees relating to group training courses and individual instruction, please contact the Autoflame Engineering Ltd. offices at the address listed on the front.

Short Form - General Terms and Conditions

A full statement of our business terms and conditions are printed on the reverse of all invoices. A copy of these can be issued upon application, if requested in writing.

The System equipment and control concepts referred to in this Manual MUST be installed, commissioned and applied by personnel skilled in the various technical disciplines that are inherent to the Autoflame product range, i.e. combustion, electrical and control.

The sale of Autoflame's systems and equipment referred to in this Manual assume that the dealer, purchaser and installer has the necessary skills at his disposal. i.e. A high degree of combustion engineering experience, and a thorough understanding of the local electrical codes of practice concerning boilers, burners and their ancillary systems and equipment.

Autoflame's warranty from point of sale is two years on all electronic systems and components.

One year on all mechanical systems, components and sensors.

The warranty assumes that all equipment supplied will be used for the purpose that it was intended and in strict compliance with our technical recommendations. Autoflame's warranty and guarantee is limited strictly to product build quality, and design. Excluded absolutely are any claims arising from misapplication, incorrect installation and/or incorrect commissioning.

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6	STANDARDS

1 OVERVIEW AND BENEFITS

1.1 Features and Benefits

Micro-Modulation (MM) / Flame Safeguard

- Fuel/ air ratio control
- Full colour touch screen
- > 120V or 230V standard operation 50/60Hz
- > Controls up to 5 servomotors and 2 variable speed drives (VSD/ VFD)
- 4 independent fuel programmes
- > Fully adjustable PID load control for temperature or pressure
- > Internal flame safeguard full flame supervision with self-check UV or IR
- > Dual flame scanner operation (IR and UV scanners)
- > Gas valve train leak supervision and high/low gas pressure monitoring
- > Air pressure proving and monitoring
- > 128 lockouts, errors, alarms and warnings stored with date, time, phase and reset
- > 1000 entry system log stored with date, time and status
- > Online diagnostics showing system electronics information
- > Single point change for adding, removing and adjusting fuel/air positions on fuel-air curve
- > Golden start position for optimum ignition position
- Flue gas recirculation start position
- Variable servomotor travel speed
- > Burner control safety times user selectable
- External voltage/current load control and setpoint adjustment
- > Outside temperature compensation of boiler setpoint
- Second setpoint and run times scheduling
- Hand/auto/low flame hold firing modes
- Various boiler load detectors available
- Fuel flow metering capability instantaneous and totalised
- Fuel flow feedback
- > Multi-burner capability with synchronised firing rate up to 10 MMs
- > 4-20mA (0-20mA) / 0-10V (2-10V) input for external modulation
- > 4-20mA (0-20mA) / 0-10V (2-10V) output confirming firing rate
- > Fully metered combustion control for commissioning based on equivalence ratio and excess air
- > Draft control to maintain stack pressure
- > Password protection of all safety related functions
- Infra-red port for upload/download of commission data

- > 15 First out annunciation inputs
- > 4 fuel commission curves possible
- > 24 hour history graphical information on MM when powered on
- Custom boiler display configuration

Water Level Control

- > Fully modulating feed water control with servomotor and VSD as well pump on/off
- > Capacitance probes for patented wave signature level detection
- > Water level alarms 2rd low, 1st low, high water and optional pre 1st low and pre-high water
- > Conductivity probe for auxiliary 2nd low alarm
- > Automatic bottom blowdown with time reduction for blowdown savings
- > Continuous modulating top blowdown control to maintain TDS in water
- > Steam/ hot water flow metering to calculate flow rates based on temperature sensor

Exhaust Gas Analyser (EGA)

- > 3 Parameter trim of O₂, CO₂ and CO
- > Analysis of O₂, CO, CO₂, NO, exhaust gas temperature, efficiency and delta temperature
- > Optional analysis of NO₂ and SO₂
- > Local display for re-calibration, changing cells, user configuration and standalone operation
- > Upper/lower offset and absolute limits for O₂, CO, CO₂, NO and exhaust gas temperature
- Six 4-20mA output signal for interface with other controls/chart recorders

Intelligent Boiler Sequencing

- > System will sequence hot water boilers or steam boilers via lead/lag distribution
- > Fully adjustable user options within the system to tailor sequencing operation to the application
- > System control for isolation of valves or pumps (2 port valve operation)
- > Standby setpoint and warming for lag boilers via a standby pressure and timing sequence
- > Lead boiler and lag boiler warming modes selection

Remote Control and Data Transfer Interface (DTI)

- Direct Modbus communications from MM including remote setpoint and firing rate adjustment, burner enable/disable (without DTI or intelligent boiler sequencing)
- DTI will collect operational data for up to 10 MM modules, 10 EGA modules and 10 universal
 I/O modules in one communications loop
- Information transmitted via RS422 or Ethernet link to local PC/network for running Autoflame CEMS Audit software

PC Compatible

- > Download all commissioning data and controller settings from MM module to a PC
- > Upload commission data and controller settings from PC to MM module

Universal Digital and Analogue Input/ Output Module

- > Detailed logging inputs and outputs when coupled with Mk7 DTI
- > 16 Line voltage inputs (110V/230V)
- > 6 Analogue inputs and 6 analogue outputs
- > 8 Volt free contacts
- Configurable alarms through Mk7 DTTI

1.2 System Example



1.3 Micro-Modulation (MM)

To ensure maximum efficiency and reliability of the boiler plant operation, two requirements are of paramount importance, the air to fuel ratio and the target temperature or pressure:

- The air to fuel ratio must be kept to the minimum to ensure complete combustion within the limitations of the combustion head design. A very high air to fuel ratio will be an indication of high excess air, which decreases the overall efficiency of the boiler. The fuel valve and air damper positions set for this minimum air to fuel ratio along the whole commission curve must be infinitely repeatable to an incredibly high degree of accuracy.
- The target temperature or pressure of the boiler should be monitored by the combustion system and at all times, with exactly the right amount of fuel and air fired to achieve this target value. Irrespective of load changes, the burner/boiler system should be able to meet the target temperature or pressure.

The burner's fuel to air ratio was traditionally governed by mechanical systems which involved multiple cams, shafts and linkages controlled by one motor. The inherent hysteresis that occurred from the system design allowing components to be loose, which made the level of accuracy required impossible. With this poor accuracy, the response of the fuel input to the monitored temperature/ pressure of the boiler meant that the set target value at most times would overshoot or fall short.

The Micro-Modulation module is the basic building block of the Autoflame System. The Autoflame MM module provides an easily programmable and flexible means of optimising combustion quality throughout the load requirement range of the burner/boiler unit whilst ensuring the temperature is accurate to within 1 °C (°F) and pressure to within 1 PSI (0.1Bar). Using direct drive motors to individually control the air damper and fuel valve(s), gives the optimum combustion of the burner at every point along the firing range. The allowed error in angular degrees of rotation between the two servomotors at any position in the load range is 0.1°.

This automated system of burner control can achieve 'locked on' near stoichiometric air to fuel mixing throughout the fuel input range of the boiler while maintaining exact temperature or pressure target values. The load control incorporates user-variable Proportional Integral Derivative control. The PID control is infinitely adjustable to match any boiler room requirements.

2 ELECTRICAL SPECIFICATIONS

2.1 Classifications

Classification according to BS EN298:2012 Single phase 230V, +10%/-15%} Mains 47-63 Hz, unit max. consumption 140W Single phase 120V, +10%/-15%} Supply: Climate: 0°C (32°F) Min. Temperature Less than 40°C (104°F) **Recommended Temperature** Max. Temperature 60°C (140°F) 0 to 90% non-condensing Humidity Storage: Temperature -20 to 85°C (-4 to 185°F) Protection The unit is designed to be panel mounted in any orientation and the front facia is IP65, NEMA4. The back of the unit is IP20, NEMA1. Rating:

2.2 Inputs and Outputs

MM Inputs and Outputs

230V Un	it:				
Outputs	Terminal	57	250mA	Must be connected through contactor	
		58	250mA	Must be connected through contactor	
		59	1A	0.6 power factor	
		60	1A	0.6 power factor	
		61	1A	0.6 power factor	Max Load 6A
		62	1A	0.6 power factor	
		63	1A	0.6 power factor	
		78	100mA	To drive relay only – switched neutral	
		79	100mA	To drive relay/lamp only – switched neutral	
120V Un	it:				
Outputs	Terminal	57	250mA	Must be connected through contactor	
•		58	250mA	Must be connected through contactor	
		59	2A	0.6 power factor	
		60	2A	0.6 power factor	
		61	2A	0.6 power factor	Max Load 6A
		62	2A	0.6 power factor	
		63	2A	0.6 power factor	
		78	100mA	To drive relay only – switched neutral	
		79	100mA	To drive relay/lamp only – switched neutral	

2 Electrical Specifications

Outputs:	120/230 V	All outputs with the exception of PF are switched neutrals
BFW	250mA	Must be connected through contactor
BB	250mA	Must be connected through contactor
HWV	100mA	(alarm indicator)
2LA	100mA	(alarm indicator)
2LV	100mA	(alarm indicator)
H1A	100mA	(alarm indicator)
1LV	100mA	(alarm indicator)
79	100mA	(alarm indicator on MM board)
ТВ	250mA	Solenoid only, must be connected through contactor
PF	Maximum 2A	(load currents for above terminals)
Note:	Max number o	f alarm indicators on at any time is 3 (1LV, 2LA, 2LV)

Expansion Board Inputs and Outputs

Main Voltage Signal Inputs:

At 120V current loading is approximately maximum 0.7mA per input.

At 230V current loading is approximately maximum 1.5mA per input.

Note:

- 1. The high and low voltage connections are not safe to touch. Protection against electric shock is provided by correct installation. **CAUTION ELECTRIC SHOCK HAZARD.**
- 2. Control voltage cabling should be maximum 10m, screened (if not screened then less than 1m, however servomotors can be unscreened up to 10m)
- 3. Any cabling over 10m must have additional surge protection.
- 4. Low voltage cables should be screened cable as specified in section 2.3.
- 5. The burner 'High Limit Stat' must be a manual reset type.

Note: There is a lid (back plate) fitted onto the back of the Mk8 MM with a Warning label to prevent any unauthorised fuse replacements.

2.3 Cable Specifications

Low Voltage

The screened cable used for low voltage wiring from the MM to the servomotors, detectors and variable speed drive must conform to the following specification:

U.V. cable length should not exceed 25m, all other screened cable should not exceed 50m.

16/0.2mm PVC insulated overall braid, screened, PVC sheathed.

- Sixteen wires per core
- Diameter of wires in each core 0.2mm
- Rated at 440V AC rms at 1600Hz
- > DEF 61-12 current rating per core 2.5A
- Maximum operating temperature 70°C (158°F)
- > Nominal conductor area 0.5sq mm per core
- > Nominal insulation radial thickness on core 0.45mm
- Nominal conductor diameter per core 0.93mm
- Nominal core resistance at 20°C. 40.1Ω/1000m
- > Nominal overall diameter per core 1.83mm
- ➢ Fill factor of braid screen 0.7
- Equivalent imperial conductor sizes 14/0.0076

Use the number of cores suitable for the application. A universal part numbering system appears to have been adopted for this type of cable as follows:

16-2-2C 2 Core 16-2-3C 3 Core 16-2-4C 4 Core 16-2-6C 6 Core 16-2-8C 8 Core

(5 Core not readily available)

Note: If using 4 Core cable and interference is detected, use 2 sets of 2 Core.

<u>Data Cable</u>

Data cable must be used for communication connections between MMs for sequencing applications as well as between MMs to EGAs, MMs to a DTI and DTI to BMS systems.

Communication cable should not exceed 1km.

Types of data cable that can be used:

- 1 Beldon 9501 for 2-core shielded cable (1 twisted pair)
- 2 Beldon 9502 for 4-core shielded cable (2 twisted pairs)
- 3 STC OS1P24

Samples are available upon request. Low voltage and data cable can be ordered directly from Autoflame Engineering, please contact Autoflame Sales.

When using a VSD, please review the manufacturer's guidelines on installations to prevent EMC including the recommendations for reactors and filters.

3 END USER OPERATION

3.1 Home Screen



Figure 3.1.i Home Screen

The home screen shown in Figure 3.1.i displays the current boiler setup. It provides operation information for each component of the burner/boiler in real time. Pressing on components will display further information e.g. pressing on the servomotor image will show the servomotor position history. This boiler room setup can be configured to display what is actually on site, please see section 3.19.5 Boiler Room Configuration.

3.1.1 Home Screen Components

a	Servomotor		Variable
	Flame	•	Oil pressure
P	Air pressure sensor/ boiler steam pressure detector	P	sensor Gas pressure sensor
1	Boiler temperature detector/ outside temperature sensor	T	Feed water temperature sensor
×	Main fuel	■ *	Main fuel
×	valve open Pilot gas valve open	*	valve closed Pilot gas valve closed
×	Control fuel valve open	X	Control fuel valve closed
	Main gas regulator	*	Pilot gas regulator
	Gas flowing		No gas flauring
-	Oil flowing		No oil
	Combustion air fan		Induced draught fan
	Gas flame		Oil flame
	Capacitance probes		2 [™] Low conductivity probe
0	External level sensor for water level	57	Steam header
Ð	TDS probe		Feed water pump

3 End User Operation

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ld: 1	Ш
Lead Boiler	
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IBS Information



3.1.2 Faults

Lockouts		Phase			Occurred	Reset
1. VPS air proving fail		VPS Air P	roving		14 Dec 15 12:21	14 Dec 15 12:21
2. VPS air zeroing		VPS Air P	roving		14 Dec 15 12:21	14 Dec 15 12:21
3. Gas pressure low lin	mit	VPS Gas	Proving		14 Dec 15 12:19	14 Dec 15 12:19
4. VPS air zeroing		VPS Air P	roving		14 Dec 15 11:43	14 Dec 15 11:43
5. Air Sensor Comms		Recycle			14 Dec 15 11:35	14 Dec 15 11:37
6. Air Sensor Comms		Recycle			14 Dec 15 09:49	14 Dec 15 11:18
7. Air Sensor Comms		Recycle			14 Dec 15 09:49	14 Dec 15 09:49
8. Air Sensor Comms		Recycle			11 Dec 15 11:52	11 Dec 15 12:18
9. Air Sensor Comms		Recycle			11 Dec 15 11:51	11 Dec 15 11:52
10. Air Sensor Comms	í.	Recycle			11 Dec 15 11:51	11 Dec 15 11:51
11. Air Sensor Comms		Recycle			11 Dec 15 11:42	11 Dec 15 11:48
12. Air Sensor Comms		Recycle			11 Dec 15 11:40	11 Dec 15 11:42
13. Air Sensor Comms		Recycle			11 Dec 15 11:40	11 Dec 15 11:40
14. Air Sensor Comms		Recycle			11 Dec 15 11:40	11 Dec 15 11:40
15. Air Sensor Comms		Recycle			11 Dec 15 09:33	11 Dec 15 10:06
16. Air Sensor Comms	(Recycle			11 Dec 15 09:33	11 Dec 15 09:33
17. Air Sensor Comms	(Recycle			10 Dec 15 16:21	10 Dec 15 16:22
18. Wait Air Switch tin	18. Wait Air Switch timeout				10 Dec 15 12:07	10 Dec 15 12:54
19. No air proving		Purge			10 Dec 15 10:04	10 Dec 15 10:04
20. VPS air zeroing		VPS Air P	VPS Air Proving		10 Dec 15 09:53	10 Dec 15 10:03
21. VPS air zeroing		VPS Air P	roving		10 Dec 15 09:51	10 Dec 15 09:53
22. VPS air zeroing	22. VPS air zeroing		roving	0	10 Dec 15 09:39	10 Dec 15 09:51
Lockouts Errors	Alarms	Warnings	First outs		Res	set Exit

Figure 3.1.2.i Lockouts

Faults in the Home screen to view the faults, which are categorised into lockouts, errors, Press alarms, warning and first out alarms, and are access by pressing on the corresponding tabs.

Fault	Туре	Shuts Down Burner	Reset By
Lockout	Burner control fault	Yes	Reset button or input on T56
Error	Internal or hardware fault	Yes	Power cycle
Alarm	Critical system fault	Yes	Reset button or input
Warning	Non-critical fault	No	Reset button
First out	Configurable fault	Optional	Reset button/ auto

3.2 Status Screen

3.2.1 Status



Figure 3.2.1.i Status

Press on the boiler load detector or the boiler image in the Home screen (Figure 3.1.i) to display the Status screen, which gives the following information:

- Burner rating
- Current fuel selected and type
- Burner starts and run hours
- Current firing rate
- Control method internal PID control, external modulation or DTI/remote firing rate
- Actual temperature/pressure reading from load detector
- Current setpoint required, reduced, DTI or external
- Stat status running interlock T53/ internal stat
- Burner switch on/off offset
- Reduced setpoint
- Indication if MM is firing to meet required or reduced setpoint (red = active, grey = inactive)
- Arrows for adjusting setpoint

Press the arrows to change the required or reduced setpoints. If these arrows are not displayed, then either the user setpoint change has been disabled (option 15), the DTI is controlling the setpoint (option 16), external setpoint is enabled (parameter 72), or OTC is enabled (option 80). **Note:** Use parameters 29 and 30 to adjust the load detector reading if required.

3.2.2 Status – History



Figure 3.2.2.i Status – History



Press in the Status screen in Figure 3.2.1.i to show the Status History. The setpoint, actual temperature/pressure and firing rate are displayed graphically.

This data is logged for 24 hours on the MM. Use the E buttons to change the timescale of the data displayed, and press and drag on the axis to zoom in/out of the graph.

This information is logged for 2 years on the DTI when connected with the MM.





Figure 3.2.3.i Status – Burner Enable/Disable



Press and hold for 3 seconds in the Status screen in Figure 3.2.1.i to disable the burner. Press and hold this same button to enable the burner.



3.2.4 Status – Low Flame Hold

Figure 3.2.4.i Status – Low Flame Hold



Press and hold Hold for 3 seconds in the Status screen in Figure 3.2.2.i to put the MM in low flame hold. Press and hold this button again to return to normal modulation.

Alternatively, the Mk8 MM can also be put in low flame hold via an input on terminal 95.

If low flame hold or hand mode is selected on the MM screen, this will override an input made on terminal 94 or 95.

Note: If using intelligent boiler sequencing, then putting the MM into low flame hold will remove the MM from the sequence loop. It will resume sequencing once low flame hold is deselected and after the next scan time elapses.

Note: If low flame hold and hand mode are both selected, then hand mode takes priority.

3.2.5 Status – Hand Mode



Figure 3.2.5.i Status – Hand Mode

Press and hold

Hand Mode for 3 seconds in the Status screen in Figure 3.2.1.i to put the MM into hand

mode, where the firing rate can be driving up or down by using the

arrows.

Alternatively, the MM can be put into hand mode by an input on terminal 94.

If low flame hold or hand mode is selected on the MM screen, this will override an input made on terminal 94 or 95.

Note: If using intelligent boiler sequencing, then putting the MM into hand mode will remove the MM from the sequence loop. It will resume sequencing once hand mode is deselected and after the next scan time elapses.

Note: If low flame hold and hand mode are both selected, then hand mode takes priority.

Note: If a firing rate limit is set (option 66), then the firing cannot be driven past this in hand mode.

3.3 Fuel-Air Screen

3.3.1 Fuel-Air – Curve



Figure 3.3.1.i Fuel-Air - Curve

Press the flame in the Home screen in Figure 3.1.i to view the Fuel-Air screen, which shows current servomotor and VSD output positions, the trim status and the commission curve graph.

3.3.2 Fuel-Air - Map



Figure 3.3.2.i Fuel-Air – Map

Press in the Fuel-Air screen in Figure 3.3.1.i to view the commissioned trim values if an EGA has been enabled with trim. The air rich (A+) and fuel rich (A-) values are shown for each commissioned point on the fuel-air curve, for the O₂, CO and CO₂. The graph shows the EGA's current readings and if there is any trim correction on the air damper. The circle on the fuel-air map indicates the current position of the trim correction, and how far the current combustion values are from the commissioned values.

Note: Option 12 must be set to 2 or 3 for the 3-parameter trim function to be activated.

3.3.3 Fuel-Air – History



Figure 3.3.3.i Fuel-Air – History

Press History in the Fuel-Air screen in Figure 3.3.1i to view the Fuel-Air History screen, which shows the firing rate and air trim history.

Note: Option 12 must be set to 2 or 3 for the 3-parameter trim function to be activated.

This data is logged for 24 hours on the MM. Use the 🔛 🞑 buttons to change the timescale of the data displayed, and press and drag on the axis to zoom in/out of the graph.

This information is logged for 2 years on the DTI when connected with the MM.

3.4 Flame Safeguard Screen

3.4.1 Flame Safeguard



Figure 3.4.1.i Flame Safeguard

Press on the flame scanner in the Home scree in Figure 3.1.i to view the Flame Safeguard screen, which shows the current firing phase of the MM, pilot type and flame scanner signal strength.

Throughout the entire burner start-up and firing sequence, the vertical dotted line will move horizontally showing which phase the burner is at currently. The rows refer to:

- Post purge
- Pre purge
- Air damper position
- Main fuel valve
- Pilot fuel valve
- Ignition
- Blower motor

Note: If a flame switch is used for flame detection, then flame switch show as either on (flame detected) or off (no flame detected).

Please refer to section XX for the start-up sequence of the burner.



3.4.2 Flame Safeguard – History

Figure 3.4.2.i Flame Safeguard - History

Press History in the Flame Safeguard screen in Figure 3.4.1.i to view the Flame Safeguard History, showing the flame scanner signal and firing rate.

This data is logged for 24 hours on the MM. Use the Debuttons to change the timescale of the data displayed, and press and drag on the axis to zoom in/out of the graph.

This information is logged for 2 years on the DTI when connected with the MM.

3.5 Channels Screen

3.5.1 Servomotor



Figure 3.5.1.i Servomotor

Press on a servomotor in the Home screen in Figure 3.1.i to view the Channels screen, which shows the current servomotor positions and VSD outputs and inputs.

This data is logged for 24 hours on the MM. Use the buttons to change the timescale of the data displayed, and press and drag on the axis to zoom in/out of the graph.

This information is logged for 2 years on the DTI when connected with the MM.

3.5.2 VSD Channel



Figure 3.5.2.i VSD Channel

Press Channel 5 or Channel 6 in the Channels screen in Figure 3.5.1.i to view the VSD Channel 5 or VSD Channel 6 output and input history, respectively. Alternatively, pressing on the VSD in the Home screen in Figure 3.1.i will also display the VSD Channel screen.

This data is logged for 24 hours on the MM. Use the 📩 🛁 buttons to change the timescale of the data displayed, and press and drag on the axis to zoom in/out of the graph.

This information is logged for 2 years on the DTI when connected with the MM.

VSD

3.6 Gas Pressure Sensor Screen

3.6.1 Gas Pressure



Figure 3.6.1.i Gas Pressure

Press on the gas pressure sensor (if enabled) in the Home screen in Figure 3.1.i to view the gas pressure screen, which shows the following information:

- Commissioned gas pressure for the corresponding point on fuel-air curve
- Actual (current) gas pressure
- Valve proving gas pressure
- Status of main gas and vent valves
- Upper/lower offset gas pressure limits for fuel-air curve





Figure 3.6.2.i Gas Sensor – History

Press History in the Gas Pressure screen in Figure 3.6.1.i to view the Gas Pressure History screen, showing the commissioned and actual gas pressure histories.

This data is logged for 24 hours on the MM. Use the Determined buttons to change the timescale of the data displayed, and press and drag on the axis to zoom in/out of the graph.

This information is logged for 2 years on the DTI when connected with the MM.

3.7 Air Pressure Sensor Screen

3.7.1 Air Pressure



Figure 3.7.1.i Air Pressure

Press on the air pressure sensor in the Home screen in Figure 3.1.i to view the Air Pressure screen, which shows the expected air pressure, actual (current) air pressure and the difference between these values, for the corresponding point on the fuel-air curve.

The graph shows the commissioned air pressure for the fuel-air curve and the upper/lower offset limits, as well as the air pressure values with trim function enabled on the air damper.

If commissioned with an EGA, the air pressure is stored during the commissioning the trim function, and shown as the red line on the graph.

3.7.2 Air Sensor – History



Figure 3.7.2.i Air Sensor – History

Press History in the Air Pressure screen in Figure 3.7.1.i to view the Air Pressure History screen, showing the commissioned and actual air pressure histories.

This data is logged for 24 hours on the MM. Use the buttons to change the timescale of the data displayed, and press and drag on the axis to zoom in/out of the graph.

This information is logged for 2 years on the DTI when connected with the MM.

3.8 First Outs

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Monitor Monitor Non-recycle Non-recycle Recycle Recycle Monitor Non-recycle Recycle	Active High Active High Active High Active High Active High Active High Active High Active High
Monitor Non-recycle Non-recycle Recycle Recycle Monitor Non-recycle Recycle	Active High Active High Active High Active High Active High Active High Active High
Non-recycle Non-recycle Recycle Recycle Monitor Non-recycle Recycle	Active High Active High Active High Active High Active High Active High
Non-recycle Recycle Recycle Monitor Non-recycle Recycle	Active High Active High Active High Active High Active High
Recycle Recycle Monitor Non-recycle Recycle	Active High Active High Active High Active High
Recycle Monitor Non-recycle Recycle	Active High Active High Active High
Monitor Non–recycle Recycle	Active High Active High
Non-recycle Recycle	Active High
Recycle	-
	Active High
Monitor	Active High
Non-recycle	Active High
Recycle	Active High
Disabled	Active High
Monitor	Active High
Non-recycle	Active High
Non-recycle	Active High
	Non-recycle Recycle Disabled Monitor Non-recycle

Figure 3.17.i First Outs

Press (if enabled) in the Home Screen in Figure 3.1.i to view the First Outs screen. The functions of a first out when active is summarised below:

Function When Active	Description
Disabled	Does not function.
Monitor	Burner continues firing, but the events will be logged.
Non-recycle	Burner stops firing and the first out must be reset for the burner to restart.
Recycle	Burner stops firing and restarts automatically when the input state changes.
Stop EGA Sampling	Burner continues firing, but the EGA stops sampling.
Stops EGA Trimming	Burner continues firing, but the EGA trim stops operating.



System Configuration Screen 3.9

Figure 3.19.i

Configure in the Home screen in Figure 3.1.i to access the System Configuration screen. From Press this screen is is possible to:

- Change language (password protected) •
- View all options •
- View all parameters •
- View all expansion options
- Change boiler configuration display in Home screen (password protected) •
- Access online changes (password protected) •
- Acess single point change (password protected) •
- Set clock (password protected) •
- Set run times (password protected) •
- Set bottom blowdown scheduel if enabled (password protected) •
- View operating manual •
- View commission data •
- View real-time diagnostics •
- View system log •

In the top left corner, the serial number and bootloader of the MM are shown, and in the top righ, the BC, MM and Display software versions are shown.

3.9.1 Language Selection



Figure 3.19.1.i Language Selection

Press in the System Configuration screen in Figure 3.19.i to access Language Selection screen; you be will be prompted to enter the Online Changes password. Please contact your local approved Autoflame tech centre for this password.

Note: The SD card must contain the language file to be able to select the language. If a language required is not available, please contact the Autoflame office.
3.9.2 Options

Rea	d Only						
C	Options	Paran	neters	Expansion			
#	Descri	ption	I				Value
1	MM: Bo	iler Ten	perature	/Pressure S	ensor Typ	e	Medium pressure (MM10008, 0 – 20bar / 300psi)
2	MM: M	odulatin	g Motor	Travel Spee	d Limit		1.5
3	Unused:	Option	3				0
4	Unused:	Option	4				0
5	MM: Pu	rge Posi	tion				Channels 1 to 4 purge at OPEN position
6	PID: Pro	portion	al Band				1.0 bar
7	PID: Inte	egral Tir	ne				60 seconds
8	MM: Se	rvomoto	or Chann	els			Channels 1, 2, 3, & 4
9	MM: Int	ernal S	at Opera	ation			Burner operates below setpoint
10	MM: Bu	rner Sw	itch-Off	Offset			0.3 bar
11	MM: Bu	rner Sw	itch-On	Ottset			0.3 bar
12	EGA: EG	GA Fund	ctionality				Applies trim
13	EGA: EG	GA Faul	t Respon	se			EGA taults generate Warnings (Burner runs)
14	MM: W	arning I	Response				Warnings drive Common System Alarm output (179)
15	MM: Us	er Cont	rol				Burner on/off and setpoint control enabled
10	DII: Sec	luencing	g and DI	l enable			Sequencing and DII
10	Unused:	Option	17	r			U Fachlad
18	18 EGA: Carry Forward of Irim				Enabled		
19	I Y EGA: OZ Upper Limit Ottset Disabled					Disabled	
				504	DTI		
	AII /	MM	PID	EGA	ווט	BC	

Figure 3.19.2.i Options

Press Options in the System Configuration screen in Figure 3.19.i to view the Options screen, which displays all of the options and their ranges and settings. This is a read only mode, so no changes can be made to the options in this screen. Options highlighted in blue are ones which have been changed from the default values.

Press on the MM, PID, EGA, DTI and BC tabs to group together options in those categories.

3.9.3 Parameters

Rea	Read Only						
С	Options Param	neters	Expansion				
#	Description	L		1			Value
1	DTI: Sequence S	Scan Tin	ne Set When	Unit Goes	Offline		3 minutes (00:03:00)
2	Unused: Parame	eter 2					0
3	DTI: Number of	Boilers	Initially On				4
4	EGA: Delay Bef	ore EG	A Commission	Can Be S	otored		45 seconds
5	DTI: Modulation	Timeou	ıt				4 minutes (00:04:00)
6	Unused: Parame	eter 6					0
7	Unused: Parame	eter 7					0
8	EGA: Trim Dela	y After	Drain				40 seconds
9	Unused: Parame	eter 9					0
10	EGA: EGA Version			Mk8			
11	Unused: Parameter 11			0			
12	EGA: CO Used	For Trin	n On Oil				Disabled
13	EGA: Commission Fuel-Rich Trim 5.0 %				5.0 %		
14	EGA: Trim Rese	t Angulo	ar Rate				5.0 degrees per minute
15	MM: Golden St	art Time					5 seconds
16	EGA: (Mk7 Onl	y) Time	Between Air	Calibratio	ns		6.0 hours
17	EGA: Number Of Trims Before Limits Error Generated			3			
18	18 EGA: Maximum Trim During Run			10.0 %			
19	19EGA: Commission Air-Rich Trim5.0						
4	All MM	PID	EGA	DTI	BC		

Figure 3.19.3.i Parameters

Press Press in the System Configuration screen in Figure 3.19.i to view the Parameters screen, which displays all of the parameters and their ranges and settings. This is a read only mode, so no changes can be made to the parameters in this screen. Parameters highlighted in blue are ones which have been changed from the default values.

Press on the MM, PID, EGA, DTI and BC tabs to group together parameters in those categories.

3.9.4 Expansion Options

Rea	d Only								
C	Options	Parameters	Expans	ion					
#	Descrip	otion	-	L					Value
1	WLC: W	ater Level Co	ntrol Func	tion					Water Level Control Enabled
2	WLC: Fe	edwater Cont	rol Eleme	nt					Pump On/Off and Servo Control
3	WLC: Co	apacitance Pro	obes						Two Capacitance Probes
4	WLC: Ex	ternal Level S	Sensor						External Level Sensor Enabled
5	WLC: Au	uxiliary Alarm	Inputs						Auxiliary Alarm Inputs Enabled
6	WLC: Se	cond Low Pro	be						Second Low Probe Enabled
7	WLC: Pr	e–High Alarm	Percentag	je					50 %
8	WLC: Pr	e-First-Low A	larm Perce	entage	I.				60 %
9	WLC: Bu	rner Operatio	on at High	Wate	r				Burner Stops at High Water
10	WLC: Pu	mp Turn Off P	Point				Pump Turns Off Above Control Point		
11	WLC: Pu	mp Turn Off P	°ercentage	•					30 %
12	WLC: Pu	mp Turn On P	ercentage						10 %
13	WLC: Fe	edwater Cont	rol Propor	tional	Band				50 %
14	WLC: Fe	edwater Cont	rol Integro	al Time	•				20 seconds
15	WLC: Fe	edwater Cont	rol Deriva	tive Ti	me				Disabled
16	WLC: Fe	edwater Serv	o Open A	ngle					90.0 °
17	WLC: Pu	mp Bypass Oj	peration						Pump Bypass Disabled
18	18WLC: Pump Bypass Switch Point20					20 %			
19	WLC: Pu	mp Bypass Hy	<i>steresis</i>						5 %
A	ll WL	C TBD	BBD	DC	Modbus	FO	Flow	FM	

Figure 3.19.4.i Expansion Options

Press in the System Configuration screen in Figure 3.19.i to view the Expansion Options screen, which displays all of the expansion options and their ranges and settings. This is a read only mode, so no changes can be made to the expansion options in this screen. Expansion options highlighted in blue are ones which have been changed from the default values.

Press on the MM, PID, EGA, DTI and BC tabs to group together expansion options in those categories.





Figure 3.19.7.i Set Clock

Press Set Clock in the System Configuration screen in Figure 3.19.i to access the Set Clock screen; you will be prompted to enter the password (10, 10). Change the time and data using the arrows and then press Set. and then press Exit.

Note: If the MM is connected to a DTI, then then time and data will be set by the DTI and cannot be adjusted on the MM.

3.9.6 Manual

	Manual
1	Dimensions and Wiring
2	Electrical Specifications
3	Remote Control
4	Errors and Lockouts
5	Standards
	Exit

Figure 3.19.10.i Manual

Press Manual in the System Configuration screen in Figure 3.19.i to view the Manual screen. Press on the section headings to navigate through the operating manual.

Note: The SD card must contact the manual file to be able to view the operating manual on the MM screen.



3.9.7 Commission Data

Figure 3.19.11.i Commission Data

Press in the System Configuration screen in Figure 3.19.i to view the Commission Data screen.

3.9.8 Diagnostics

Di	agnostics			
#	Description	Value		
1	System: Processor temperature (Now)	39.0 °C		
2	System: Processor temperature (Min)	9.8 °C		
3	System: Processor temperature (Max)	48.2 °C		
4	System: Mains frequency (Now)	50.075 Hz		
5	System: Mains frequency (Min)	45.000 Hz		
6	System: Mains frequency (Max)	55.991 Hz		
7	System: Digital supply voltage (Now)	3.311 V		
8	System: Digital supply voltage (Min)	3.297 V		
9	System: Digital supply voltage (Max)	3.317 V		
10	System: Analogue supply voltage (Now)	12.000 V		
11	System: Analogue supply voltage (Min)	11.851 V		
12	2 System: Analogue supply voltage (Max) 1			
13	System: Expansion analogue supply voltage (Now)	12.000 V		
14	System: Expansion analogue supply voltage (Min)	11.683 V		
15	System: Expansion analogue supply voltage (Max)	12.137 V		
16	System: Mains RMS voltage (Now)	241.2 V		
17	System: Mains RMS voltage (Min)	72.9 V		
18	System: Mains RMS voltage (Max) 252			
19	System: Mains RMS current (Now) 0.24			
20	System: Mains RMS current (Min)	0.089 A		
A	II System PID Trim Water			
		Exit		

Figure 3.19.12.i Diagnostics

Press Diagnostics in the System Configuration screen in Figure 3.19.i to view the real-time diagnostics. This data is logged hourly on the SD card for up to 3 months. The minimum and maximum values are the lowest and highest values the MM as detected for this measurement.

3.9.9 System Log

System Log	Detail	Occurred
	Delali	8 Mar 17 09:00
2. Stat Turn Off	Burney Dischle	8 Mar 17 09:50
2. Stat Turn On	Burner Disable	8 MdF 17 08:59
3. Star Turn On	Evel 1	8 Mar 17 08:55
4. MM Starfed	FUELI	8 MdF 17 08:34
5. FAR Restarted	F 0. 10	8 Mar 17 08:54
6. Parameter 118 Changed		8 Mar 17 08:54
7. Option 118 Changed	From 0 to 10	8 Mar 17 08:54
8. Abnormal Shutdown		8 Mar 17 08:53
9. MM Started	Fuel 1	8 Mar 17 08:53
10. Stat Turn On	Burner Disable	8 Mar 17 08:50
11. Stat Turn Off	Burner Disable	8 Mar 17 08:49
12. Stat Turn On	Burner Disable	8 Mar 17 08:46
13. Stat Turn Off	Burner Disable	8 Mar 17 08:46
14. Run–Times Disabled		8 Mar 17 08:43
15. Run–Times Enabled		8 Mar 17 08:42
16. Run–Times Disabled		8 Mar 17 08:42
17. Run–Times Enabled		8 Mar 17 08:42
18. Stat Turn On		8 Mar 17 08:17
19. Stat Turn Off		8 Mar 17 08:17
20. Stat Turn On		8 Mar 17 08:17
21. Stat Turn Off		8 Mar 17 08:17
22. Stat Turn On		8 Mar 17 08:16
All Faults MM Water	r Config	
		Exit

Figure	3.	19.	13.i	System	Log
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Press System Log in the System Configuration screen in Figure 3.19.i to view the System Log screen, which stores 1000 entries of the following information:

- Stat on/ off
- Setting changes
- Commission/single point change
- Fuel flow commission
- MM restart
- Setpoint changes

4 ERRORSAND LOCKOUTS

4.1 Errors

Errors occur when the MM detects an internal fault, component out of range, internal check failure or power supply issue. To clear an error, the MM must be restarted.

Err	or Message	Description
1	Channel 1 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals 40 – 47	
•	Check signal cable from the MM to the	servomotor is screened at one end
•	Check potentiometer is zeroed correctly	
٠	Go into Commissioning mode, check the	servomotor position and ensure that closed is at 0.0 $^\circ$
2	Channel 2 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals 40 – 47	
•	Check signal cable from the MM to the s	servomotor is screened at one end
•	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the	servomotor position and ensure that closed is at 0.0°
3	Channel 3 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals 40 – 47	
•	Check signal cable from the MM to the	servomotor is screened at one end
•	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the	servomotor position and ensure that closed is at 0.0°
4	Channel 4 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals 40 – 47	
•	Check signal cable from the MM to the	servomotor is screened at one end
•	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the	servomotor position and ensure that closed is at 0.0°
5	Channel 7 Positioning Error	Servomotor is outside of the commissioned range
•	Check wiring on terminals DP-, DP+, DP	N
•	Check signal cable from the MM to the	servomotor is screened at one end
•	Check potentiometer is zeroed correctly	
•	Go into Commissioning mode, check the	servomotor position and ensure that closed is at 0.0°
6	Channel I Gain Error	Servomotor position measurement hardware error
•	Check wiring and voltages on terminals	40 - 47 and 70 - 77
7	Channel 2 Gain Error	Servomotor position measurement hardware error
•	Check wiring and voltages on terminals	40 – 47 and 70 – 77
8	Channel 3 Gain Error	Servomotor position measurement hardware error
•	Check wiring and voltages on terminals	40 – 47 and 70 – 77
9	Channel 4 Gain Error	Servomotor position measurement hardware error
•	Check wiring and voltages on terminals	40 – 47 and 70 – 77
10	Channel 7 Gain Error	Servomotor position measurement hardware error
•	Check wiring and voltages on terminals	DP-, DP+, DPW and DCI, DCD
11	Channel 1 Movement Error	Servomotor moves when not expected and vice versa
•	Check wiring and voltages on terminals	70 - 77
•	Check servomotors drive in correct direct	tion and valve is not stuck

Err	or	Message	Description
12		Channel 2 Movement Error	Servomotor moves when not expected and vice versa
•	Che	ck wiring and voltages on terminals o	and 70 – 77
•	Che	ck servomotors drive in correct direc	tion and damper is not stuck
13		Channel 3 Movement Error	Servomotor moves when not expected and vice versa
•	Che	ck wiring and voltages on terminals (and 70 – 77
٠	Che	ck servomotors drive in correct direc	tion and valve is not stack
14		Channel 4 Movement Error	Servomotor moves when not expected and vice versa
•	Che	ck wiring and voltages on terminals	and 70 – 77
•	Che	ck servomotors drive in correct direc	tion and valve is not stuck
15		Channel / Movement Error	Servomotor moves when not expected and vice versa
•	Che	ck wiring and voltages on terminals	DCI and DCD
•	Che	ck servomotor drives in correct direc	ADC manufactured 12V supply out of range
10	Cha		ADC medsored 12 v soppiy our of range
•	Cne	CK Wiring for shorts on ferminals 41,	47 and 39
17			
•	Che	ck for hoise on the mains input, wirin	g and voltages on all ferminals
18	~		rault communicating with the on board EEPROM
•	Con	tact Autotlame approved local tech	centre
19	_	ADC Error	Internal tault
•	Con	tact Autoflame approved local tech	centre
20		Watchdog limeout	Internal tault
•	Con	tact Autoflame approved local tech	centre
21		Processor Clock Error	Internal fault
•	Con	tact Autoflame approved local tech	centre
22		System Error	Internal fault
•	Con	tact Autoflame approved local tech	centre
23		Flash Data Error	Internal fault
•	Re-ir	stall software SD card	
24		Processor Temperature Error	Internal fault
•	Che	ck ambient temperature of unit does	not exceed maximum recommended temperature
25		Burner Control Comms Error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
26		Burner Control Reset	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
27		Software Error	Internal fault
•	Con	tact Autoflame approved local Tech	Centre
28		Zero-Crossing Detection Error	Internal fault
٠	Che	ck mains supply going to unit is withi	n acceptable voltage range
29		Mains Input Detection Error	Mains input stuck on
•	Che	ck wiring and voltages on terminals	89 - 92
30		Channel 5 VSD Error	Feedback incorrect
•	Che	ck VSD feedback against commission	ned VSD and ensure the feedback is stable
31		Channel 6 VSD Error	Feedback incorrect
•	Che	ck VSD feedback against commission	ned VSD and ensure the feedback is stable

Err	or	Message	Description
32		VSD Feedback Change Too Small	Feedback change detected during commissioning is too small
•	Cheo	k VSD feedback during commission	ing
•	Cheo	k option 99 for VSD on channel 5 c	ind option 109 for VSD on channel 6
•	Cheo	k wiring on terminals 1 – 3, 4 – 6,	10 – 12 and 13 – 15
33		Missing Commissioning Data	Internal fault
•	Cheo	k there is commissioning data for al	options servomotors/VSD
34		FAR Execution Speed	Internal fault
•	Cont	act Autoflame approved local Tech	Centre
35		Software Error	Internal fault
•	Cont	act Autoflame approved local Tech	Centre
36		Software Error	Internal fault
•	Cont	act Autoflame approved local Tech	Centre
37	com	Software Error	Internal fault
•	Cont	act Autoflame approved local Tech	Centre
38		Software Error	Internal fault
•	Cont	act Autoflame approved local Tech	Centre
39	com	VSD Sampling Error	VSD feedback current/voltage too high on channel 5/6
•	Cher	wiring on terminals $1 = 3$ $1 = 6$	10 = 12 and $13 = 15$
40	Chec	VSD Feedback Too Low	VSD feedback value is too low during commissioning on
			channel 5/6
•	Chec	k VSD feedback while commissionir	g
41		APS Commission Data Fault	No air pressure trim data for a point with EGA trim
•	Cheo	k EGA trim and air pressure trim in	fuel-air curve
42		Comm VPS Gas Pressure Low	Commissioned gas pressure during VPS below option/ parameter 133 threshold
•	Cheo	k option/ parameter 133 and chec	k gas pressure
•	Re-co	ommission gas pressure sensor	
43		Comm Running Gas Pressure Low	Commissioned gas pressure during running below option/ parameter 136
•	Cheo	k option/ parameter 136 and chec	k gas pressure
•	Re-co	ommission gas pressure sensor	
44		Comm Air Pressure Low	Commissioned air pressure during running below option/ parameter s 147 and 149
•	Cheo	k option/parameters 147 and 149	
•	Re-co	ommission air pressure sensor	
45	_	Software Error	Internal tault
•	Cont	act Autotlame approved local tech	centre
46	_	Software Error	Internal tault
•	Cont	act Autotlame approved local tech	centre
47		Expansion PF Output (Check F5)	Internal tault
•	Cheo	k wiring on terminal PF	
•	Cheo	tuse 5 (2A) on expansion board	Internal family
48		vvL Alarm Output Internal Fault	Internal rault
•	Cheo Cheo	ck expansion option 5 ck wiring and voltages on terminals	HAI, 1AI, 2AI

Err	or Message	Description
49	Expansion Servo Hardware Fault	Internal fault
٠	Contact Autoflame approved local tech	centre
50	Triac Power Supply Error (Check	Internal fault
	F2)	
•	Check wiring on terminal by	
51	Fused 12V Supply Error (Check	Internal fault
	F4)	
•	Check gas/air pressure sensor wiring on	terminals 31 – 34, and load detector on 37 – 39
•	Check fuse 4 (500mA)	
52	Fused 13.5V Supply Error	Internal fault
•	(Uneck rs) Check IR scanner wiring on terminals 29	30 18 19 and ail pressure sensor on 48 19
•	Check fuse 3 (500mA)	, 50, 40, 47 and on pressure senser on 40, 47
53	Air Pressure Zeroing Fault	Commissioned air zero pressure is more than 5mbar from
	-	sensor's zero value
•	Check air pressure sensor value during V	/PS
54	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
55	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
56	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
57	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
58	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
59	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
60	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
61	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
62	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
63	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
64	ADC Reference Voltage Error	Hardware fault
•	Contac Contact Autoflame approved loc	al Tech Centre
•	Contact Autoflame approved local Tech	Centre
65	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
66	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre
67	Software error	Internal fault
•	Contact Autoflame approved local Tech	Centre

4.2 Lockouts

Lockouts occur when the MM detects a fault with the burner operation such as VPS, gas/air pressure sensor and flame scanners. The lockout must be cleared and investigated on the MM.

Loc	:kout Message	Description
1	CPI Input Wrong State	Proof of closure switch opened during ignition sequence
٠	Check wiring on terminal 55	
•	Check proof of closure switches	
2	No Air Proving	No air pressure during start/ firing
•	Check wiring on terminal 54	
•	Check air pressure switch	
•	Check air pressure sensor	
•	Check air pressures during running	
3	Ignition Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal of	53
4	Motor Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal &	58
5	Start Gas Output Fault	Voltage detected when output is off (and vice versa)
٠	Check wiring and voltage on terminal &	59
6	Main Gas 1 Output Fault	Voltage detected when output is off (and vice versa)
٠	Check wiring and voltage on terminal	50
7	Main Gas 2 Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal (51
8	Vent Valve Output Fault	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal	52
9	Failsafe Relay (Check F1)	Voltage detected when output is off (and vice versa)
•	Check wiring and voltage on terminal	57
•	Check fuse 1 (6.3A T) and wiring on te	rminals 50 - 64
10	Simulated Flame	Flame is present when it not should be
•	Isolate aas/ oil immediately	
•	Call a certified Commissioning Enginee	r to investigate
•	If this lockout occurs during shutdown o	a post-purge may be required for after burn
11	VPS Air Proving Fail	Leak detected during 'air proving' part of VPS
٠	Check 1 [*] main valve	
•	Call a certified Commissioning Enginee	r to investigate
12	VPS Gas Proving Fail	Leak detected during 'gas proving' part of VPS
٠	Check option/parameter 133	
•	Check 2 nd main gas valve and vent valv	e
•	Check pilot valve if using single valve p	ilot
•	Isolate gas and call a certified Commis	sioning Engineer to investigate
13	No Flame Signal	No flame detected during ignition/ firing
•	Visually check flame	
•	Check the flame scanner	
•	Call a certified Commissioning Enginee	r to investigate
14	Shutter Fault	UV signal detected during shutter operation on self-check
•	Check wiring on terminals 21 and 22	
•	Check UV scanner type and check opti	on/ parameter 110 is set accordingly

Loo	:kout	Message	Description
15		NO CPI Reset	Proof of closure switch not made after valves closed
٠	Check	wiring on terminal 55 and check	proof of closure switches
16		Prolonged Lockout Reset	Prolonged voltage detected on terminal 56/ lockout reset
			button permanently pressed
•	Check I	ockout reset button is not pressed	
•	Check	wiring on terminal 56	
17		Gas Pressure Low	Gas pressure low limit exceeded while firing(gas sensor)
•	Check (gas pressure	
•	Check	Creation/ parameter 136	Creanser high limit exceeded while firing (researces)
10		Gas Pressure Figh	Gas pressure high limit exceeded while firing (gas sensor)
•	Check (gas pressure	
•	Check	PAM Test Earled	Hardware fault
17	C		
•	Confac	Autoflame approved local fech	centre
20	_	PROM Test Failed	Hardware fault
•	Contac	t Autotlame approved local tech	centre
21		FSR Test 1A	Internal relay test tailed
٠	Check	wiring and voltages on terminals	50 - 63
22		FSR Test 2A	Internal relay test failed
•	Check	wiring and voltages on terminals	50 - 63
23		FSR Test 1B	Internal relay test failed
•	Check	wiring and voltages on terminals	50 - 63
24		FSR Test 2B	Internal relay test failed
٠	Check	wiring and voltages on terminals	50 - 63
25		Watchdog Fail 2A	Internal check failed
٠	Contac	t Autoflame approved local tech	centre
26		Watchdog Fail 2B	Internal check failed
٠	Contac	t Autoflame approved local tech	centre
27		Watchdog Fail 2C	Internal check failed
٠	Contac	t Autoflame approved local tech	centre
28		Watchdog Fail 2D	Internal check failed
•	Contac	t Autoflame	
29		Input Fault	Power supply fault
•	Check r	ngins voltage to the MM	,
32		Gas Pressure Low Limit	Gas pressure lower than commissioned VPS value
•	Check	nas pressure sensor value	
•	Check	option/parameter 136	
33		VPS Air Zeroing	Gas pressure sensor cannot be zeroed at VPS venting
•	Check of	aas pressure is within zero range	(see MM Application Possibilities)
•	Check	vent valve	(
36		Oil Pressure Too Low	Oil pressure below offset lower limit during running
•	Check o	option/parameter 139	
•	Check of	oil pressure sensor	
37		Oil Pressure Too High	Oil pressure above offset upper limit during running
٠	Check o	option/parameter 140	
•	Check o	oil pressure sensor	

Lockout		Message	Description
39		Freeze Timeout	MM kept in Phase Hold for more than 10minutes
٠	MM ke	pt in Phase Hold during commissi	ioning for more than 10 minutes
40		Purge Air Pressure Low	Insufficient air pressure during purge
٠	Check o	option/parameter 141	
•	Check o	air pressure sensor/ air pressure	switch
42		Terminal 86 Inverse	Input detected on both terminals 85,86 where there should not be, and vice versa
•	Check of	option/parameter 122	
•	Check	wiring and voltages on terminals	85, 86
43		Terminal 85/86 Fault	Hardware fault on terminals 85/86
٠	Check	wiring and voltages on terminals	85, 86 and contact Autoflame
44		Proving Circuit Fail T52	Loss of input on terminal 52; MM must see input at all
			times from position to purge to post purge
•	Check	wiring on terminal 52	
45		No Proving Circuit Set	Secondary proving timeout elapsed
•	Check o	option/parameter 157	
•	Check	wiring on terminal 52	
46		Proving Interlock Timeout	Purge interlock timeout elapsed
•	Check of	option/ parameters 155 and 158	3
•	Check	wiring on terminal 81	et 1
52	NA U	High IR Ambient	Flame detected when there should not be
•	Visually	check flame and check IR scann	er
•		IP Commissioning Engineer	to investigate
55	Charles	vising and esseen on terminals 20	2033 of commis with R scamer
•	Check	hat the IR scapper is not removed	7, 50, 40 and 47 I from the magnetic ring socket
54	CHECKI	Watchdog Long X A	Internal check failed
•	Contac	t Autoflame approved local tech	centre
55	comue	Watchdog Long Y A	Internal check failed
•	Contac	t Autoflame approved local tech	centre
56	comac	Watchdog Off A	Internal check failed
•	Contac	t Autoflame approved local tech	centre
57	coniac	Watchdog Short X B	Internal check failed
•	Contac	t Autoflame approved local tech	centre
58	Connac	Watchdog Short Y B	Internal check failed
	Contac	t Autoflama approved local tech	
59	Connac	Watchdog Long X B	Internal check failed
57	Contra		
• 60	Contac	Watchdog Long V P	Internal check failed
00	Crait		
•	Confac	Autoriame approved local tech	centre
01	<u> </u>		
•	Contac	Autotiame approved local tech	
02		Uv Signal Too High	Internal check falled for UV
•	Check	wiring on terminals 21, 22, 50 ai	nd 5 I

Lockout		Message	Description
63		Purge Limit Switch	Interlock not made on terminal 81
٠	Check o	option/ parameter 155	
•	Check v	viring on terminal 81	
64		Start Limit Switch	Interlock not made on terminal 80
•	Check o	option/ parameter 154	
•	Check v	viring on terminal 80	
65		FSR A	Internal check failed
•	Check v	wiring and voltages on terminals	50 - 63
66		FSR B	Internal check failed
•	Check v	wiring and voltages on terminals	50 - 63
67		Gas Sensor Comms	Signal lost from gas pressure sensor
•	Check v	wiring and screen on terminals 3	1 - 34
68		Gas Sensor Type	Internal fault
٠	Contact	Autoflame approved local tech	centre
69		Gas Sensor Fault	Internal pressure sensor fault
•	Contact	Autoflame approved local tech	centre
70		UV Pot Fault	Internal UV scanner fault
•	Contact	Autoflame approved local tech	centre
71		Air Sensor Comms	Signal lost from air pressure sensor
•	Check v	wiring and screen on terminals 3	1 - 34
72		Air Sensor Type	Internal fault
•	Contac	Autoflame approved local tech	centre
73		Air Sensor Fault	Internal pressure sensor fault
•	Contact	Autoflame approved local tech	centre
74		Air Sensor Zero	Air pressure is more than 5mbar from sensor's zero value
•	Check o	air pressure sensor value during '	VPS
75		Air Sensor Signal High	Air pressure is above 400mbar
•	Check /	Autoflame approved local tech c	entre
76		Air Sensor Error Window	Air pressure outside of these limits for 3 seconds
•	Check o	air pressure	
•	Check o	option/parameter 147	
77		Wait Air Switch Timeout	Voltage has not been reset for 2minutes
•	Check o	air pressure sensor value during '	VPS
•	Check v	oltage has been reset on termine	al 54 within 2minutes before run to purge
٠	Check v	viring and voltage on terminal 5	4
78		Gas Proving Fail High	Gas pressure too high during VPS
•	Isolate	gas	
•	Check	I " main valve and vent valve	
•	Check of	poption/ parameters 133 and 134	4
•		ESP Test 1C	to investigate
/7	Carta		
•	Contac	Timeout on Dershire Duras	Time set in option /norresponses 124 bas slaves d
80			nme sei in option/parameter 124 nas elapsea
•	Check of	Oil Dressure Service Full	No. common and former il and the
81		Oil Pressure Sensor Fault	ino comms received from oil pressure sensor
•	Check v	wiring and screen on terminals 4	8, 49

4 Errors and Lockouts

Lockout	Message	Description	
82	Purge Pressure Proving Input	Input on T81 read high during relay test phases	
Input hCheck	 Input has been made before the blower starts; it should only be made continuously during purge. Check wiring on terminal 81. 		
198	BC Input Short	Internal fault	
Contac	t Autoflame approved local tech	centre	
199	Lockout 199	Internal fault	
Contac	t Autoflame approved local tech	centre	
200	Lockout Cleared	Lockout has been cleared	
MM sto	atus after lockout has been reset	(Modbus)	
201	Power up CPU Test Fail	Internal check failed	
Contac	Contact Autoflame approved local tech centre		
202	Power up EEPROM Test Fail	Internal check failed	
Contac	t Autoflame approved local tech	centre	

4.3 Alarms and Warnings

Alarms and warnings are faults detected with the system operation. If an alarm occurs, the burner will stop running, and if a warning occurs, the burner will continue to run. The following options/parameters set whether system operation faults are set as alarms or warnings:

Option 13	EGA Fault Response
Option 14	Warning Response
Expansion Option 9	Burner Operation at High Water
Expansion Option 20	Burner Operation on Feed water Control Fault
Expansion Option 88	Action on Pressure Sensor Fault

Fau	It Message Description
1	EGA Internal Error Fault on EGA
٠	Alarm or warning depending on option 13
•	Check EGA for fault description
2	No EGA Communications MM has lost communications with EGA
•	Alarm or warning based on option 13 (warning if option 12 is set to monitoring only)
•	Check parameter 10 is set to correct EGA version
•	Check EGA operating mode is selected as 'EGA with MM'
•	Check wiring between EGA and MM (terminals 25 and 26 on MM)
3	O ₂ Upper Limit O ₂ value is above upper limit offset of commissioned value*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 19
4	O ₂ Absolute Limit O ₂ value is below absolute limit*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 25
5	O ₂ Lower Limit O ₂ value is below lower limit offset of commissioned value*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 22
6	CO ₂ Upper Limit CO ₂ value is above upper limit offset of commissioned value*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 20
7	CO ₂ Absolute Limit CO ₂ value is above absolute limit*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 26
8	CO ₂ Lower Limit CO ₂ value is below lower limit offset of commissioned value*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 23
9	CO Upper Limit CO value is above upper limit offset of commissioned value*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 21
10	CO Absolute Limit CO value is above absolute limit*
•	Alarm or warning depending on option 13
•	Check exhaust gas readings and option 27
11	NO Upper Limit NO value is above upper limit offset of commissioned value*
•	Alarm or warning depending on option 13
٠	Check exhaust gas readings and parameter 94

Fau	ult N	lessage	Description
12	E: Li	xhaust Temperature Upper mit	Exhaust temperature is above upper limit offset of commissioned value*
•	Alarm	or warning depending on optic	on 13
٠	Check	exhaust gas readings and para	ameter 96
13	E: A	xhaust Temperature bsolute Limit	Exhaust temperature is above absolute limit*
•	Alarm	or warning depending on optic	on 13
•	<u>Check</u>	exhaust gas readings and pare	ameter 97
50	Lo	oad Sensor Fault	Incorrect/no load sensor detected
•	Alarm		
•	Check	option 1 $\frac{1}{27}$	
51	A	uxiliary Input Low	3mA or lower received from 4-20mA external modulation/
•	Alarm		external serpoint
•	Check	parameter 69	
•	Check	feedback from external modul	ation/ external setpoint controller
•	Check	wiring on terminals 7 – 9	
80	С	oil Pressure Sensor Fault	No comms received from oil pressure sensor
•	Warnin	ng (lockout 81 if oil pressure lir	nits set in option/parameters 139 and 140)
•	Check	wiring and screen on terminals	48, 49
100	D C Fo	ap Probe 1 Communications ault	No comms with capacitance probe 1
•	Alarm		
•	Check	wiring and screen on terminals	1P+, 1P-, 1T+ and 1T-
10	Fe	ap Probe 2 Communications ault	No comms with capacitance probe 2
•	Alarm		
•		wiring and screen on ferminals	2P+, 2P-, 21+ and 21-
102		ap ribbe i Shori Circui	
	Check	water level Hz reading	
•	Check	wiring on terminals 1P+ 1P- 1	T+ and 1T-
103	B C	ap Probe 2 Short Circuit	Hz reading is below 10kHz
•	Alarm	•	č
•	Check	water level Hz reading	
•	Check	wiring on terminals 2P+, 2P-, 2	T+ and 2T-
104	4 C C	ap Probe 1 Temp ompensation Error	Temperature corrected probe reference is not as expected
•	Alarm		
•	Re-com	mission capacitance probes at	temperature
105	5 C C	ap Probe 2 Temp ompensation Error	Temperature corrected probe reference is not as expected
•	Alarm		
•	Re-com	mission capacitance probes at	temperature
108	S C D	ap Probe 1 Still Water etected	Wave signature high to low peak distance is less than still water threshold
•	Alarm		
•	Check	still water threshold in expansi	on option 28
•	Check	capacitance probe 1 reading l	nistory

Fault	Message	Description		
107	Cap Probe 2 Still Water Detected	Wave signature high to low peak distance is less than still water threshold		
• Alaı	rm			
• Che	ck still water threshold in expans	ion option 28		
• Che	ck capacitance probe 2 reading	history		
108	Cap Probe 1 Serial Number Mismatch	Probe serial number detected is not the commissioned probe serial number		
• Alaı	rm			
• If ch	anging capacitance probe 1, re-	commission is required		
109	Cap Probe 2 Serial Number Mismatch	Probe serial number detected is not the commissioned probe serial number		
• Alaı	rm			
• If ch	anging capacitance probe 2, re-	commission is required		
110	Cap Probe 1 Detected But Not Optioned	Probe connected but not optioned		
• Alaı	rm			
• Che	ck expansion options 1 and 3			
• Che	ck wiring on terminals 1P+, 1P-,	1T+ and 1T-		
111	Cap Probe 2 Detected But Not Optioned	Probe connected but not optioned		
• Alaı	rm			
• Che	ck expansion options 1 and 3			
• Che	ck wiring on terminals 2P+, 2P-, 2	2T+ and 2T-		
112	External Level Sensor Input	3mA or lower received from 4-20mA external level sensor		
	Low			
Alaı	rm			
• Che	ck feedback from external levels	sensor		
• Che	ck wiring on terminals EX- and EX			
113	Probe Reading Mismatch	Difference between probes/sensor readings is below mismatch threshold		
• Alaı	rm			
 Che 	ck expansion option 27			
 Che 	ck capacitance probes and sense	or readings		
114	Probe Serial Numbers are the Same	One capacitance probe detected on both capacitance probe terminals		
• Alaı	rm			
● If us	ing two capacitance probes, the	n two individual probes must be connected		
• Che	ck wiring on terminals 1P+, 1P-,	1T+, 1T-, 2P+, 2P-, 2T+ and 2T-		
120	Aux WL Inputs Mismatch	High water and 1 [*] or 2 nd low auxiliary level inputs detected simultaneously		
• Alaı	rm			
• Che	ck wiring on terminals HAI, 1AI o	and 2AI		
121	Water Levels Diverse	Probes/ sensor detects 1 st or 2 nd low and high water simultaneously		
• Ala	rm	,		
• Che	ck water level readinas for prob	es and sensor if optioned		
Re-c	commission probes/sensor			
122	Permanent Alarm Reset Input	Input held on alarm reset terminal for more than 10 seconds		
	rm			
Che	Check input on terminal M/R			

Fau	lt	Message	Description	Туре	
123	}	Second Low Probe	No comms with second low probe		
		Communications Fault			
•	Alar	m			
•	Che	ck wiring and screen on terminals	5T+, 5T-, 4P- and 4P+		
124		Second Low Probe Hardware Fault	Internal check failed		
•	Alar	m			
•	Con	tact Autoflame approved local te	ch centre		
125		Permanent Test Input	Input held on test terminal for more tha	n 60 seconds	
•	Alar	m			
•	Che	ck input on terminal TST			
126		Second Low Probe Detected But Not Optioned	Second low probe connected but not o	ptioned	
•	Alar	m			
•	Che	ck expansion option 6			
•	Che	ck wiring on terminals 5T+, 5T-, 4	P- and 4P+		
127	•	Aux WL Inputs Detect But Not Optioned	Mains detected on auxiliary WL inputs	but not optioned	
•	Alar	m			
•	Che	ck expansion option 5			
•	Che	ck wiring on terminals HAI, 1AI c	ınd 2AI		
130)	Feed Water Servo Position Error	Servomotor is outside of the commission	ned range	
•	Alar	m or warning or depending on e	xpansion option 20		
•	Che	ck wiring on terminals P-, FW and	I P+		
•	Che	ck signal cable form the MM to th	ne servomotor is screened at one end		
•	Che	ck that the servomotor is zeroed	correctly		
131		Feed Water Servo Movement Error	Servomotor moves when not expected	and vice versa	
•	Alar	m or warning depending on exp	ansion option 20		
•	Che	ck wiring and voltages on termin	als MVI and MVD		
•	Che	ck servomotor drives in correct d	rection		
•	Che	ck feed water valve is not stuck			
150)	High Water	Probes/sensor detect water level above water	e commissioned high	
•	Alar	m or warning depending on exp	ansion option 9		
•	Che	ck water level reading	·		
151		Pre-High Water	Probes/sensor detect water level above	e set pre-high water	
•	War	ning			
•	Che	ck water level reading			
•	Che	ck expansion option 7			
152		Pre-1 " Low	Probes/sensor detect water level below	v set pre-1ª low	
•	War	ning			
•	Che	ck water level readina			
•	Che	ck expansion option 8			
153		1* Low	Probes/sensor detect water level below	commissioned 1 st low	
•	Alar	m			
•	Check water level reading				
•	• 1" low alarm will automatically clear if water level increases above 1" low				

Fault	Message	Description			
154	2 nd Low	Probes/sensor detect water level below 2 nd low			
• A	• Alarm				
• C	heck water level reading				
• 2"	^d low alarm requires manual reset				
155	Shunt Switch Time Expired	Once shunt switch time expires, system goes to normally running			
• W	/arning				
• If	water drops after shunt switch time	expires, system will generate 1 st or 2 nd low as relevant			
200	Top Blowdown Sensor Communications Fault	No comms with the top blowdown sensor			
• W • Cl	′arning heck wiring and screen on terminal	s 3P+, 3P-, 3T+ and 3T-			
201	Top Blowdown Servo Position Error	Servomotor is outside of the commissioned range			
• W	arning				
• C	heck wiring on terminals P-, TW, P+	and TBI, TBD			
• C	heck signal cable form the MM to t	he servomotor is screened at one end			
• C	heck that the servomotor is zeroed	correctly			
202	Top Blowdown Servo Movement Error	Servomotor moves when not expected and vice versa			
• W	/arning				
• C	heck wiring on terminals TBI and TB	D			
• C	heck servomotor drives in correct d	irection			
• C	heck top blowdown valve is not stu	ck			
250	Top Blowdown Reading High	TDS value detected too high			
• W	arning				
• C	heck expansion option 46 and TDS	value			
300	Bottom Blowdown Controller Comms	No comms with bottom blowdown controller			
• w	/arning				
• C	heck bottom blowdown controller i	s powered on and enabled			
• C	heck wiring and screen on terminal	s $5T+$ and $5T-$			
301	Bottom Blowdown Controller	Internal check failed			
	Software Fault				
• W	arning				
• C	ontact Autoflame approved local te	ech centre			
302	Bottom Blowdown Servo Closing Fault	No movement detected when bottom blowdown valve goes to close			
• W	arning				
• C	heck wiring on terminals 5T+ and 5	Т-			
• C	<u>heck bottom blowdown valve i</u> s not	t stuck			
303	Bottom Blowdown Servo	No movement detected when bottom blowdown valve goes			
	Opening Fault	to open			
• W	arning	-			
	neck wiring on terminals 51+ and 5	1]- 			
• C	Rettom Blowdown valve is not	STUCK			
304	Battery Drive Fault	controller			
• W	arning				
• C	ontact Autoflame approved local te	ech centre			

Fault	Message	Description		
305	Bottom Blowdown Controller Main Power Fault	Main power has failed on bottom blowdown controller		
• Wo	arning			
• Co	ntact Autoflame approved local te	ech centre		
350	Bottom Blowdown Servo Not Commissioned	Bottom blowdown controller has not been requested to drive servomotor to closed since it was powered on		
• Wo	ırning			
• Co	mmission bottom blowdown servo	motor		
400	Draught Pressure Sensor Timeout	No comms within 2 seconds from draught pressure sensor		
• Alc	ırm or warning depending on opt	on 88		
• Ch	eck wiring and screen on terminal	s DT+, DT-, DP- and DP+		
410	Draught Pressure Outside Tolerance	Pressure is outside of set tolerance		
Alc Ch	ırm or warning depending on opti eck expansion option 87	on 88		
420	Fuel flow Feedback Input Low	3mA or lower received from 4-20mA external fuel flow input		
• Wa	arning			
• Ch	eck feedback from external fuel fl	ow input		
• Ch	eck wiring on terminals EX- and EX	< <u>+</u>		
430	Fuel flow Feedback Below Tolerance	Fuel flow signal below fuel flow feedback fault tolerance		
• Wo	ırning			
• Ch	eck feedback from external fuel fl	ow input		
• Ch	eck option 60			
431	Fuel flow Feedback Above Tolerance	Fuel flow signal above fuel flow feedback fault tolerance		
• Wo	ırning			
• Ch	eck feedback from external fuel fl	ow input		
• Ch	eck option 60			
440	Temperature Sensor T1Fault	Fault or no comms with T1 sensor		
• Wo	arning			
• Ch	eck wiring and screen on terminal	s –and T1		
441	Temperature Sensor T2 Fault	Fault or no comms with T2 sensor		
• Wo	Irning			
• Ch	eck wiring and screen on terminal	s – and T2		
442	Temperature Sensor T3 Fault	Fault or no comms with T3 sensor		
• Wa	arning			
• Ch	eck wiring and screen on terminal	s – and T3		
443	Make Up Flow Meter Fault	Fault or no comms with make up flow meter		
• Wo	arning			
• Ch	eck wiring and screen on terminal	s F- and MF		
444	Condensate Flow Meter Fault	Fault or no comms with condensate flow meter		
• Wa	arning			
• Ch	 Check wiring and screen on terminals F- and CF 			
445	Deaerator IO Comms Fault	Fault or no comms with deaerator IO		
• W	arning			
• Ch	 Check wiring and screen on terminals 6T+ and 6T- 			

Fault	Message	Description
500	Multi-Burner Communications Fault	Loss of comms between MMs in multi-burner loop
• Al	arm	
• Cł	heck wiring on terminals 23 and 24	4 on all MMs in multi-burner loop
501	Multi-Burner Version Mismatch	Software versions of MMs in multi-burner loop do not match
• Al	arm	
• Cl	heck that software versions of MMs	s in multi-burner loop match
502	Multi-Burner Not Polled	MM in multi-burner loop has been detected but not polled
• Al	larm	
• Cł	neck option 51 on master MM	
• Cl	heck wiring on terminals 23 and 24	4
503	Multi-Burner Config (Multi- Burner Mode)	Multi-burner mode is not the same for all MMs in loop
• Al	larm	
• C	heck option 43 on all MMs in multi	-burner loop
504	Multi-Burner Config (Fuel	Same fuel number must be selected on all MMs in multi-
	Index)	burner loop
• Al	larm	
• Ci	heck which fuel is selected on all M	Ms in multi-burner loop
• Ci	heck wiring on ferminals 89, 90, 9	I and 92
505	Multi-Burner Config (Fuel Type)	Fuel type is not the same for all MMs in multi-burner loop
• Al	larm	
• Cł	heck option/parameters 150 – 15	3 on all MMs in multi-burner loop
506	Multi-Burner Config (Pilot	Pilot type not the same for all MMs multi-burner loop
	Туре)	
• Al	arm	
• Ci	heck option/parameter 111 on all	MMs in multi-burner loop
507	Multi-Burner Config (Lodd Sensor)	Lodd sensor not set the same for all MMs in multi-burner loop
• Al	arm	
• Cl	heck option 1 on all MMs in multi-b	burner loop
550	Fuel Flow Meter Fault	Less than 3mA signal received from fuel flow meter
•	Alarm or warning depending on commissioned value without any	expansion option 152 (if set to warning, the MM will use the fuel or air servomotor adjustment)
•	Check wiring and screen on term	inal MF and F-
551	Air Flow Meter Fault	Less than 3mA signal received from air flow meter
•	Alarm or warning depending on commissioned value without any	expansion option 152 (if set to warning, the MM will use the fuel or air servomotor adjustment)
•	Check wiring and screen on termi	inal EX+ and EX-
552	Fuel Temperature Sensor Fault (T2)	Fault or no comms with T2 sensor
•	Warning (MM will use commissio	ned temperature)
•	Check wiring and screen on termi	inals – and T2
553	Air Temp Sensor Fault (T3)	Fault or no comms with T3 sensor
•	Warning (MM will use commissio	oned temperature)
•	Check wiring and screen on termi	inals – and T3

Fault	Message	Description	
554	Fuel Pressure Sensor Fault	Fault or no comms with fuel pressure sensor	
•	Warning or lockout if VPS and/or pressure limits enabled in option/parameters 125 – 128 (if		
	warning, MM uses commissioned pressure)		
•	Check wiring and screen on term	inals 31 – 34	
555	Air Pressure Sensor Fault	Fault or no comms with air pressure	Warning/Lockout
•		sensor	- option 140
•	Check wiring and screen on term	ingls 31 – 34	
•	Lockout if option 148 is set for ai	r pressure sensor in flame safeguard	
560	Fully Metered Air Adjustment	Air adjustment has reached limit and	Alarm/Warning –
	Failure	fuel-air ratio still not met	exp option 151
•	Check for changes affecting com	bustion including fuel/air pressure, temper	ature etc.
•	Warning if expansion option 151 is set to 1		
•	Warning and air adjustment is dis	sabled it expansion option 151 is set to 2	A 1
580	Servo Control I/O Unit	control IO module	Alarm
•	Check for wiring on terminals 6T-	+ and 6T-	
581	Servo Control I/O Unit	4-20mA output detects open circuit	Alarm
	Channel 1 Output Fault		
٠	Check wiring on output 1 on I/O	module	
582	Servo Control I/O Unit	4-20mA output detects open circuit	Alarm
	Channel 2 Output Fault		
•	Check wiring on output 2 on I/O	module	
583	Servo Control I/O Unit Channel 3 Output Fault	4-20mA output detects open circuit	Alarm
•	Check wiring on output 3 on I/O	module	
584	Servo Control I/O Unit	4-20mA output detects open circuit	Alarm
	Channel 4 Output Fault		
•	Check wiring on output 4 on I/O	module	
585	Servo Control I/O Unit	4-20mA output detects open circuit	Alarm
	Channel 7 Output Fault	11	
•	Check wiring on output 5 on I/O		A 1
200	Channel 1 Input Fault	4-20mA input less than 3mA	Alarm
•	Check wiring on input 1 on I/O n	nodule	
587	Servo Control I/O Unit	4-20mA input less than 3mA	Alarm
	Channel 2 Input Fault		
•	Check wiring on input 2 on I/O n	nodule	
588	Servo Control I/O Unit	4-20mA input less than 3mA	Alarm
	Channel 3 Input Fault	e e dule	
589	Serve Centrel I/O Unit	A 20mA input loss than 3mA	Alarm
507	Channel 4 Input Fault		Aldini
•	Check wiring on input 4 on I/O n	nodule	
590	Servo Control I/O Unit	4-20mA input less than 3mA	Alarm
	Channel 7 Input Fault		
•	Check wiring on input 5 on I/O n	nodule	

Check wiring on input 5 on I/O module
 *When option 12 is set to 3 for trim and combustion limits, the combustion limits are evaluated once per trim cycle. A combustion limit error will occur if the current exhaust value has crossed the combustion limit for the number of trim cycles set in parameter 17 (the default value is 3 cycles).

4.4 SettingsConflicts

Some of the options, parameters and expansion options may require another option, parameter or expansion option to be set. Please see the below table for these settings conflicts. A setting conflict will result in the MM being forced in to Commission mode.

Setting Conflict Message (1) (P53, P54, P55, P56) External load sensor incorrectly configured The external load sensor must be set with the minimum and maximum values and voltages. Check option 1 and parameters 53 - 56. (1) (81, 83) OTC setpoints too high for optioned load sensor If minimum and maximum setpoints OTC setpoints must be set within the possible range of the optioned load detector. Check option 1, 81 and 83. (9) (45) Internal stat must be disabled if load sensor not present If external modulation is enabled without a load sensor, the internal stat must always be closed. Check options 9 and 45. (30) (31) Invalid remote sepoint configuration The Minimum Remote Setpoint (DTI/Modbus/External) cannot be set higher than the Maximum Remote Setpoint (DTI/Modbus/External) and vice versa. Check options 30 and 31. (43) (44) (E1) Water level control only be on the multi-burner master Water level control should only be enabled on the master (multi-burner ID 1 set in option 44), when using the multi-burner function. Check options 43,44 and expansion option 1. (43) (44) (16) Sequencing only be only the multi-burner master Only the master (multi-burner ID 1 set in option 44) can be set for sequencing. Check options 16, 43 and 44. (43) (44) (12) EGA and trim can only be on the multi-burner master • Only the master (multi-burner ID 1 set in option 44) can be optioned with an EGA. Check options 12, 43 and 44. (43) (44) (E110) Firstouts can only be on the multi-burner master Only the master (multi-burner ID 1 set in option 44) can have first outs enabled. Check options 43, 44 and expansion option 110. (43) (44) (E120) Heat-flow can only be on the multi-burner master Only the master (multi-burner ID 1 set in option 44) can have heat flow function enabled. Check options 43, 44 and expansion option 120. (43) (44) (45) External modulation can only be on the multi-burner master • Only the master (multi-burner ID 1 set in option 4) can be set for external modulation. Check options 43 - 45. (43) (44) (E82) Draught control can only be on the multi-burner master. Only the master (multi-burner ID 1 set in option 4) can be set for draught control. Check options 43 and 44, and expansion option 82. (43) (57) Fuel flow metering must be enabled for multi-burner The multi-burner function requires fuel flow metering. Check options 43 and 57. (43) (135) NFPA Post Purge cannot be optioned with multi-burner The multi-burner function can only use standard, not NFA post purge. Check option 43 and option/parameter 135.

4 Errors and Lockouts

Setting Conflict Message
(45) (55) External modulation conflict
• Switched T88 external modulation is not set with permanent external modulation.
Check options 45 and 55.
(45/55) (16) External modulation conflict
 External modulation cannot be used on any MMs in sequencing.
Check options 16, 45 and 55
(45) (P/2) External modulation and external setpoint both optioned
• External modulation and external setpoint cannot be used simultaneously.
Check option 43 and parameter /2. (81, 82, 83, 84) OTC Configuration invalid
(61, 62, 63, 64) OTC Comportation invalid Set sints at minimum and maximum outside temperatures cannot be set the same
 Serpoints at minimum and maximum outside temperatures cannot be set the same. Minimum and maximum outside temperatures cannot be set the same.
 Check options 81. 82. 83 and 84
(111) (122) Flame scanner changeover cannot be optioned with no pilot.
 If no pilot is set, then flame scanner changeover cannot be used.
Check option/parameters 111 and 122.
(111) (130) Single valve pilot cannot be optioned with no pilot.
• If no pilot is set, then gas valve configuration cannot be set for single valve pilot.
Check option/parameters 111 and 130.
(112, 135) (158) Purge pressure proving timeout shorter than pre-purge time.
Purge pressure proving timeout must be longer than the pre-purge time
Check option/parameters 112, 135 and 158.
(118, 135) (158) Purge pressure proving timeout shorter than post-purge time.
Purge pressure proving timeout must be longer than the post-purge time
 Check option/parameters 110, 135 and 150. (118) (135) NFPA Post Purge must be at least 15 seconds.
 If NFPA Post Purge is enabled, then this time must be set to a minimum of 15 seconds.
 Check option/parameters 118 and 135
(125) (150) Valve proving cannot be optioned when fuel type is oil (fuel 1)
 Valve proving can only be used for gas
Check option/parameters 125 and 150
(126) (151) Valve proving cannot be optioned when fuel type is oil (fuel 2)
Valve proving can only be used for gas
Check option/parameters 126 and 151
(127) (152) Valve proving cannot be optioned when fuel type is oil (fuel 3)
Valve proving can only be used for gas
Check option/parameters 127 and 152
(128) (153) Valve proving cannot be optioned when tuel type is oil (tuel 4)
Valve proving can only be used for gas
 Check option/parameters 120 and 133 (125, 126, 127, 128) (129) (135) Post VPS cannot be optioned with NEPA Post Purge
If NFPA post purge is enabled for gas. VPS can only be set for operating before burger start-up
 Check option/parameters 125, 126, 127, 128, 129 and 135.
(P85) (16) Modulation exerciser cannot be used with sequencing.
• Modulation exerciser should be used for test purposes and cannot be used with sequencing.

• Check option 16 and parameter 85.

Setting Conflict Message			
(P89) (16) Stat exerciser cannot be used with sequencing.			
 Stat exerciser should be used for test purposes and cannot be used with sequencing. 			
Check option 16 and parameter 89.			
(P99) (P100) Graceful shutdown and assured low fire shut off not allowed.			
 If graceful shutdown is set, then assured low fire shut off cannot be used. 			
Check parameters 99 and 100.			
(E1) (1) Water level control requires a boiler pressure sensor.			
• Water level control cannot be used with a hot water boiler (load/external temperature detector).			
Check expansion option 1 and option 1.			
(E1) (E3, E4) At least one analogue level sensor required.			
• If water level is enabled with one capacitance probe, then an external level sensor is required.			
Check expansion options 1, 3 and 4.			
(E1) (E3, E4, E5, E6) Sensor enabled but water level control disabled.			
• Water level control enabled must be enabled if capacitance probes, external level sensor, 2 rd low			
probe or auxiliary water level alarm inputs are set.			
Check expansion options 1, 3, 4, 5 and 6.			
(E3, E4, E5, E6) At least two level sensing elements are required.			
• A minimum of two of the following level sensing elements is required: capacitance probe, external			
level sensor, auxiliary water level alarm input or second low probe.			
Check expansion options 3, 4, 5 and 6. (5.4) (5.7) External local sections and the continue density for all sections for all sections and the continue density for all sections are all sections and the continue density for all sections are all sections are all sections are also as a section of the			
(E4) (57) External level sensor cannot be optioned with fuel flow feedback			
• External level sensor cannot be used with tuel flow feedback, as they use same ferminals.			
Check expansion option 4 and option 57. (E11) (E12) Dump turn off point must be above nump turn on point			
(E11) (E12) Pump furn off point must be above pump furn on point.			
• Pump turn off point cannot be set lower than pump turn on point.			
Check expansion options 11 and 12. (E17) (E40) Burges yolve egapathe entioned with selencid ten blowdown			
(LT7) (L40) Bypass valve callion be opnoned with solenoid top blowdown.			
 Bypass and solenoid top blowdown cannot be used together, as they use same terminals. Check expansion options 17 and 40. 			
(F28) (F3) External level sensor without scaling requires a canacitance probe			
(120) (10) External level sensor winton scaling requires a capacitatice probe.			
a canacitance probe is required			
 Check expansion options 3 and 38. 			
(E40) (1) Top blowdown requires a boiler pressure sensor.			
 Top blowdown cannot be used with a hot water boiler (load/external temperature detector) 			
 Check expansion option 40 and option 1. 			
(E42) (E46) TDS warning level less than TDS target.			
 TDS warning level cannot be set lower than the TDS target value. 			
 Check expansion options 42 and 46. 			
(E60) (1) Bottom blowdown requires a boiler pressure sensor.			
• Bottom blowdown cannot be used with a hot water boiler (load/external temperature detector).			
(E62) (E64) Bottom blowdown reduction boiler steam production rating not set.			
 If bottom blowdown reduction is enabled, than steam production rating must be set. 			
 Check expansion options 62 and 64. 			
(E62) (E120) Bottom blowdown reduction requires steam flow to be enabled.			
 If bottom blowdown reduction is enabled, then steam flow metering must be enabled. 			
 Check expansion options 62 and 120. 			

Setting Conflict Message				
(E80) (E82) Draught control enabled but draught servo disabled.				
Draught servomotor must be enabled for draught control.				
Check expansion options 80 and 82.				
(E120) (57) Heat flow requires fuel flow to be optioned and commissioned.				
 If heat flow function is set, fuel flow metering must be optioned and commissioned. 				
Check expansion 120 and option 57.				
(E120) (1) Steam flow requires a boiler pressure sensor.				
 A boiler load/external pressure detector must be set for steam flow metering. 				
Check expansion option 120 and option 1. (E120) (1) Water flow requires a bailer temperature concer				
(E120) (1) water now requires a boller temperature sensor.				
 A boller load/external temperature detector must be set for hot water flow metering. Check expansion option 120 and 1 				
(F127) (F128) Steam flow start pressure offset must be less than stop offset				
• The steam flow start pressure offset cannot be set higher than the steam flow stop pressure offset				
 Check expansion options 127 and 128. 				
(E140) (12) Fully metered cannot be optioned with EGA trim.				
 Fully metered control can be used with the EGA set as monitoring only, but not 3-parameter trim. 				
 Check expansion option 140 and option 12. 				
(E140) (E4) Fully metered cannot be optioned with external water level probe.				
• Fully metered control cannot be used with external water level probe (terminals EX- and EX+ are				
required for both features).				
Check expansion options 140 and 4.				
(E140) (E120, E129) Fully metered cannot be optioned with local heat flow.				
• Fully metered control cannot be used with steam or hot water flow metering.				
Check expansion options 140, 120 and 129. (E140) (E141, E143) Evolution restrictions of the antioned with mass flow mater.				
(2140) (2141, 2140) toer temperatore cannot be optioned with mass flow materia fully material control				
 Fuel temperature sensor cannot be used with a fuel mass flow meter in fully metered control. Check expansion options 140, 141 and 143. 				
(E140) (E141, E145) Fuel pressure cannot be optioned with mass flow meter.				
 Evel pressure sensor cannot be used with a fuel mass flow meter in fully metered control. 				
 Check expansion options 140, 141 and 145. 				
(E140) (E142, E144) Air temperature cannot be optioned with mass flow meter.				
• Air temperature sensor cannot be used with an air mass flow meter in fully metered control.				
Check expansion options 140, 142 and 144.				
(E140) (E142, E146) Air pressure cannot be optioned with mass flow meter.				
• Air pressure sensor cannot be used with an air mass flow meter in fully metered control.				
Check expansion options 140, 142 and 146.				
(E140) (150, E154) Fully metered requires gas fuel 1 to have non-zero density.				
Density must be set for gas in fully metered control.				
Check option 150 and expansion options 140 and 154.				
(E140) (131, E133) Fully metered requires gas fuel 2 to have non-zero density.				
 Density must be set for gas in fully metered control. Check antian 151 and communication antians 140 and 155 				
 Check option 101 and expansion options 140 and 100. (E140) (152, E156) Fully metered requires gas fuel 3 to have non zero density. 				
Density must be set for any infully metered central				
 Check option 152 and expansion options 150 and 156. 				

Setting Conflict Message				
(E140) (153, E157) Fully metered requires gas fuel 4 to have non-zero density.				
 Density must be set for gas in fully metered control. 				
Check option 153 and expansion options 140 and 157.				
(E140) (E142) Fully metered requires non-zero fuel flow meter scaling.				
 Fuel flow meter must be scaled in fully metered control. 				
Check expansion options 140 and 142.				
(E140) (E144) Fully metered requires non-zero air flow meter scaling.				
 Air flow meter must be scaled in fully metered control. 				
Check expansion options 140 and 144.				
(E140) (60) Fully metered does not function with fuel flow feedback tolerance.				
• Fully metered control cannot be used with fuel flow feedback tolerance (terminals EX- and EX+ are				
required for both features).				
Check option 60 and expansion 140.				
(E140) (57) Fully metered requires tuel flow metering to be enabled (1).				
 Fuel flow metering must be enabled when using fully metered control. 				
Check option 57 and expansion option 140.				
(E140) (76) Fully metered cannot use air trim on channel 5 (VSD).				
 Air trim cannot be used on channel 5 VSD in fully metered control. 				
Check option 76 and expansion option 140.				
(86) (E129) Servo channel 1 via I/O unit cannot be optioned with heat flow sensors via I/O unit.				
 Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit. 				
Check option 86 and expansion 129.				
(87) (E129) Servo channel 2 via I/O unit cannot be optioned with heat flow sensors via I/O unit.				
 Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit. 				
Check option 87 and expansion 129.				
(88) (E129) Servo channel 3 via I/O unit cannot be optioned with heat flow sensors via I/O unit.				
 Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit. 				
Check option 88 and expansion 129.				
(89) (E129) Servo channel 4 via I/O unit cannot be optioned with heat flow sensors via I/O unit.				
 Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit. 				
Check option 89 and expansion 129.				
(E81) (E129) Servo channel 7 via I/O unit cannot be optioned with heat flow sensors via I/O unit.				
• Heat flow sensors from the I/O unit cannot be optioned with servo channel via I/O unit.				
 Check expansion options 81 and 129. 				

4.5 Forced Commission Reasons

In addition to when there is a setting conflict, the MM will be forced into commission mode if any of the forced commission reason occurs.

Forced Commission Message			
Fuel not commissioned.			
Selected fuel must be commissioned.			
Servo configuration does not match commissioning.			
 Option 8 and/or expansion option 80 do not match the last commission settings. 			
VSD configuration does not match commissioning.			
• VSD settings for channels 5 and 6 must be the same as the last commission settings.			
Golden start optioned but not commissioned.			
• Commission golden start position (see section 3.4.8).			
FGR optioned but not commissioned.			
• Commission FGR start position (see section 3.4.9).			
Trim channel does not match commissioning.			
• Option 76 trim channel must be the same as the last commission settings.			
Fuel/air-rich trim ranges changed.			
• Parameter 13 and/or parameter 19 do not match last commission settings.			
BC Option/parameter mismatch.			
• BC options 110 – 160 must be set the same as their corresponding parameters.			
Invalid option value.			
An option value is outside the allowed range.			
Invalid parameter value.			
• A parameter value is outside the allowed range.			
Invalid expansion option value.			
• An expansion option value is outside the allowed range.			
Options have been reset.			
 Option settings have been reset due to data lost in an EEPROM error. 			
Parameters have been reset.			
 Parameter settings have been reset due to data lost in an EEPROM error. 			
Expansion options have been reset.			
• Expansion option settings have been reset due to data lost in an EEPROM error.			
VPS sensor not commissioned.			
• Gas pressure sensor has been enabled but not commissioned.			
Commissioned gas pressure during valve proving too low.			
• Gas pressure stored during valve proving is less than option/parameters 133 and/or 136.			
Commissioned running gas pressure too low.			
• Gas pressure at one or more commissioned points is less than option/parameter 136.			
APS sensor not commissioned.			
• Air pressure has been enabled but not commissioned.			
Commissioned air pressure too low.			
• Air pressure at one or more commissioned points is less than option/parameters 147 and/or 149.			
IR Upload was completed successfully, check configuration then restart.			

4 Errors and Lockouts

Forced Commission Message			
Options and/or parameters reset to default values. Check configuration then restart.			
 Reset of setting using option/parameter 160. Set/check settings and restart. 			
First outs are optioned but not configured. Check configuration then restart.			
Configure first outs and restart.			
Too many sensors require commissioning.			
 Gas and air pressure sensors can be optioned on after fuel has been commissioned, but only one a time before completing commissioning process for each. 			
Draught servo minimum angle greater than a commissioned draught servo angle.			
One or more commissioned points for draught servomotor is lower than expansion option 83.c			
Capacitance probe not commissioned.			
Capacitance probe has been enabled but not commissioned.			
Capacitance probe serial number does not match commissioning.			
Capacitance probes have changed, recommission water level.			
External level sensor not commissioned.			
 External level sensor has been enabled but not commissioned. 			
VSD1 Feedback variation too small. Maximum VSD fault tolerance is –			
 Difference between smallest and largest channel 5 VSD feedback is less than option 99 (this message will display required value for option 99 to run). 			
VSD 2 Feedback variation too small. Maximum VSD fault tolerance is –			
 Difference between smallest and largest channel 6 VSD feedback is less than option 109 (this message will display a required value for option 109 to run). 			
Draught control optioned but not commissioned.			
• Draught control has been enabled but not commissioned.			
Fully metered optioned but not commissioned.			
 Fully metered control has been enabled but not commissioned. 			
Fully metered configuration does not match commissioning.			
• One or more sensors used for fully metered control that were not present during commissioning are now enabled.			

4.6 Troubleshooting and Further Information

4.6.1 UVShutter Faults

UV shutter fault- there are two LED's on the back of the self-check UV. The red LED indicates the presence of a flame; the yellow LED indicates shutter operation. The red LED will flicker in the presence of UV light. Every 60 seconds the yellow LED will come on, indicating that the shutter is closing. The red LED should then extinguish briefly. If this is not happening check the wiring to self-check UV sensor:

Green wire = Terminal 22 Yellow wire = Terminal 21 Blue wire = Terminal 50 Red wire = Terminal 51

4.6.2 UV Problems

If the red LED's fail to illuminate but the burner operates, it is likely that the 2 wires are crossed. This must be corrected. Once corrected a full flame signal strength will be displayed/registered.

The Autoflame UV software utilises early spark termination within the internal flame safeguard control. Therefore, detection of the ignition spark is allowed. During start-up the ignition is de-energised and the pilot flame must be proven without the spark before the main fuel valves are open (safety shut off). Due to the above statement it is not necessary to have a sight tube on the UV for pick-up. This, in fact, will drastically reduce the flame pick-up.

If insufficient UV is detected, it is advised to use a swivel mount assembly (UVM60003/UVM60004) in order to obtain maximum pick-up. This will allow the commissioning engineer to reliably sight the UV for optimum performance and trouble free operation.

Note: Under no circumstances is a non-Autoflame UV scanner permitted to be used. This is in breach of all codes and approvals associated with the Autoflame combustion management system. This may lead to serious equipment damage, critical injury or death.

If a non-Autoflame scanner is required then please contact Autoflame directly for technical support. For more information on UV scanners, please refer to MM Flame Safeguard and Operation.

4.6.3 Snubbers

The Autoflame system has internal components which protects itself against voltage/current spikes and electrical interference. In some installations this internal protection is not enough, especially when the main fuel valve Terminals 60 and 61 have been connected to older gas valves and voltage/current spikes have occurred when the valves have been switched on or off. This can cause internal damage to the MM Snubbers can be used on these old gas valves to protect the MM from these spikes; they should be fitted across the power terminals of the gas valves. Please contact Autoflame Sales for more information.

4.6.4 Channel Positioning Error

The 'Channel Positioning' MM Error is caused by incorrect wiring and incorrect servomotor position. In addition to checking the wiring, and zeroing the potentiometer, please also check that the correct voltage is supplied to the servomotors, which should be $\pm 10\%$ of the required voltage, and the unit is earthed properly. This can cause hunting issues if not at the required voltage or incorrect earthing.

4.6.5 Input Fault

The 'Input Fault' MM Error relates to a fault with the power supply going to the MM The MM verifies the power supply going to the unit; the mains inputs are sampled to check the DC voltage. The diagram below illustrates the AC voltage that comes in through the power supply with the detected signal (digital input).



The MM checks the ON state of the digital signal in the mains input; the ON state of the digital input should be 50%. This means that the digital input should be in the ON state for a half-wave of the AC signal. The OFF state is safe. If the MM sees the digital input being ON for more than 75% across a sample period, then it will get stuck in an unsafe state. This will cause an Input Fault lockout to occur.

If this lockout persists, the mains input should be checked. To troubleshoot this issue, please check for any DC voltage in the mains voltage and contact your local power supplier.

5 STANDARDS

The Mk8 MM has been tested and approved to the following standards:

UL 372, 5th Edition

C22.2 No. 199 - M89

BS EN 298:2012

- BS EN 12067-2:2004
- BS EN 1643:2014
- BS EN 1854
- ISO 23522:2007
- AS 4625 2008
- AS 4630 2005



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